Table 9. PAD District 2 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, June 2011 (Thousand Barrels)

	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	23,351			41,566	29,305	8,068	-2,575	104,065	800	0	99,612
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	12,135	-508	5,501	1,202	1,264		7,029	2,473	763	9,329	42,378
Pentanes Plus		-508		28	3,212		509	1,208	347	2,046	6,786
Liquefied Petroleum Gases	10,757		5,501	1,174	-1,948		6,520	1,265	416	7,283	35,592
Ethane/Ethylene	4,669		_	9	-3,097		133	_	_	1,448	4,261
Propane/Propylene			3,130	821	160		3,296	_	74	4,634	16,490
Normal Butane/Butylene	1,311		2,375	252	638		3,166	36	342	1,032	12,891
Isobutane/Isobutylene	884		-4	92	351		-75	1,229	-	169	1,950
Other Liquids		24,937		142	-7,314	-1,017	135	16,014	1,033	-434	48,936
Hydrogen/Oxygenates/Renewables/		0.105			40.00-						
Other Hydrocarbons		24,938		99	-18,003	116	-936	7,609	478	0	6,939
Hydrogen				_	_	571		571	_	0	
Oxygenates (excluding Fuel Ethanol)						3			3	0	
Renewable Fuels (including Fuel Ethanol)		24,938		17	-18,003	-400	-942	7,020	475	0	6,883
Fuel Ethanol ⁶		24,938		_	-18,062	-553	-943	6,792	475	0	6,745
Renewable Fuels Except Fuel Ethanol		-		17	59	153	1	228	-	0	138
Other Hydrocarbons				82	_	-58	6	18	_	0	56
Unfinished Oils				3	109		482	64	_	-434	14,851
Motor Gasoline Blend.Comp. (MGBC)		-1		40	10,580	-1,134	589	8,341	555	0	27,146
Reformulated		_		3	2,785	-1,052	57	1,679	_	0	5,396
Conventional		-1		37	7,795	-82	532	6,662	555	0	21,750
Aviation Gasoline Blend. Comp				-	-		-	_	_	-	-
Finished Petroleum Products		22	122,941	969	12,531	1,686	-2,375		1,409	139,115	73,529
Finished Motor Gasoline		22	68,986	_	7,970	1,686	357		134	78,173	22,381
Reformulated		_	10,819	_	_	1,018	_		0	11,837	_
Conventional		22	58,167	_	7,970	669	357		134	66,336	22,381
Finished Aviation Gasoline			71	4	23		-34		_	132	148
Kerosene-Type Jet Fuel			6,853	_	837		-727		137	8,280	6,536
Kerosene			-5	_	-90		-7		4	-92	128
Distillate Fuel Oil			30,137	38	4,418	0	-812		92	35,313	27,522
15 ppm sulfur and under ⁷			29,558	33	5,427	0	-296		_	35,314	25,699
Greater than 15 ppm to 500 ppm sulfur ⁷			274	1	-1,009	_	-187		43	-590	1,114
Greater than 500 ppm sulfur			305	4			-329		49	589	709
Residual Fuel Oil ⁸			1,394	284	-629		-256		89	1,216	1,373
Less than 0.31 percent sulfur				2	-		-93		NA	NA	111
0.31 to 1.00 percent sulfur			234	266	_		-25		NA	NA	244
Greater than 1.00 percent sulfur			1,160	16	-629		-138		NA	NA	1,018
Petrochemical Feedstocks			799	128	-12		-100		-	1,015	482
Naphtha for Petro. Feed. Use			519	73	-19		-120		-	693	391
Other Oils for Petro. Feed. Use			280	55	7		20		-	322	91
Special Naphthas			-76	50	69		-4		0	47	103
Lubricants			252	251	452		0		182	773	539
Waxes			35	1	_		-7		13	30	34
Petroleum Coke			4,618	71	_		-26		483	4,232	1,735
Marketable			3,261	71	_		-26		483	2,875	1,735
Catalyst			1,357							1,357	
Asphalt and Road Oil			5,461	137	-507		-733		275	5,549	12,461
Still Gas			4,021							4,021	,
Miscellaneous Products			395	5	-		-26		1	425	87
	1	1	1	1	I	l				1	264,455

⁼ Not Applicable.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the

exports data received from the U.S. Census Bureau.

8 Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."